

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 29/09/2009 05:00

<b>Wellbore Name</b>			
COBIA F35			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Mobilization Only		<b>Plan</b> Move Rig from CBA to WKF	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 609/09010.1.01		<b>Total Original AFE Amount</b> 15,405,920	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 256,306		<b>Cumulative Cost</b> 1,906,286	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 28/09/2009 05:00		<b>Report End Date/Time</b> 29/09/2009 05:00	<b>Report Number</b> 8

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' clear rig floor and drillers roof of excess equipment. Remove east wing basket. R/D crown section and A-leg, spot on pipe deck and clean and prepare for backload. Remove hydraulic unit, drill line spool, man rider, air receiver and prepare for backload. Remove lower section std pipe at choke manifold, poor boy and spooling. Prepare for R/D drillers roof and Schlumberger landing. Backload east wing basket and drill line spool.

RIG MOVE: 84% of general rig down activities complete, 100% of mast rig down complete, 13% of rig floor and substructure rig down complete, 5% of pipe deck rig down complete, 3% of DSM rig down complete, 9% of work boats rig down phase, 34% of total rig down complete, 18% of total rig move complete.

### Activity at Report Time

R/D driller's roof.

### Next Activity

Prepare and R/D choke bakset.

## Daily Operations: 24 HRS to 30/09/2009 05:00

<b>Wellbore Name</b>			
COBIA F35			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Mobilization Only		<b>Plan</b> Move Rig from CBA to WKF	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 609/09010.1.01		<b>Total Original AFE Amount</b> 15,405,920	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 256,306		<b>Cumulative Cost</b> 2,162,592	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 29/09/2009 05:00		<b>Report End Date/Time</b> 30/09/2009 05:00	<b>Report Number</b> 9

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

R/U slings and remove draw works, Elmagco, rotary table section, setback insert, choke wing basket, accumulator wing basket and dog house. Clean rig floor drip pans. Load Howco equipment into containers. Secure drill floor service hoses to suitcase. Build scaffold and remove Scomi cuttings dryer discharge hose. Prepare and backload A-leg, crown, driller's roof, draw works, Howco equipment, Elmagco, Schlumberger landing, rotary table insert, drill floor set back insert and 2x explosives bunkers.

RIG MOVE: 85% of general rig down activities complete, 100% of mast rig down complete, 28% of rig floor and substructure rig down complete, 5% of pipe deck rig down complete, 3% of DSM rig down complete, 9% of work boats rig down phase, 38% of total rig down complete, 20% of total rig move complete.

### Activity at Report Time

Prepare & backload choke wing basket

### Next Activity

R/D mud dock extension

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 29/09/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A24A			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Workover		<b>Plan</b> Reclaim conductor	
<b>Target Measured Depth (mKB)</b> 235.92		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 609/09016.1.01		<b>Total Original AFE Amount</b> 3,241,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 88,889		<b>Cumulative Cost</b> 1,769,616	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 28/09/2009 06:00		<b>Report End Date/Time</b> 29/09/2009 06:00	<b>Report Number</b> 11
<b>Management Summary</b> Re-commence milling operations on the 10-3/4" surface casing from 108.24 mtrs down to 136.3 mtrs MDKB			
<b>Activity at Report Time</b> Perform rig service			
<b>Next Activity</b> Continue to mill 10-3/4" surface casing from 136.3 mtrs MDKB			

## Daily Operations: 24 HRS to 29/09/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A3			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Replace Tubing Neck Seals	
<b>Target Measured Depth (mKB)</b> 2,583.00		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 90018346		<b>Total Original AFE Amount</b> 160,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 18,824		<b>Cumulative Cost</b> 84,572	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 28/09/2009 06:00		<b>Report End Date/Time</b> 29/09/2009 06:00	<b>Report Number</b> 6
<b>Management Summary</b> Rigged up, bullheaded 200 bbls SW, pulled sssv, pulled 3 B-Mandrels set RN plug with trash trap and POP with 3 pins			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Circulate PA/TBG clean, set plugs and BPV			